American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT
VOL. 71 For Week Ended June 29, 1990 NO. 26

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 06/29/90	Last Week Ending: 06/22/90	Last Year Week Ending: 06/30/89	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	14,158	13,685	14,299	473	-141
Operable capacity	15,614	15,614	15,674	0	-60
Percent operated	90.7	87.6	91.2		
Motor Gasoline					
Total motor gasoline production	7,323	7,119	7,665	204	-342
Finished leaded motor gasoline production	375	372	837	3	-462
Finished unleaded motor gasoline production	6,948	6,747	6,828	201	120
Total motor gasoline stocks	215,318	216,238	219,942	-920	-4,624
Finished leaded motor gasoline stocks	11,182	11,576	24,697	-394	-13,515
Finished unleaded motor gasoline stocks	165,074	165,069	156,453	5	8,621
Jet Fuel Kerosine					
Jet fuel kerosine production	1,192	1,152	1,196	40	-4
Jet fuel kerosine stocks	41,526	40,899	39,891	627	1,635
Distillate Fuel Oil					
Distillate fuel oil production	2,984	2,978	2,863	6	121
Distillate fuel oil stocks	110,058	109,805	100,626	253	9,432
Residual Fuel Oil					
Residual fuel oil production	927	906	928	21	-1
Residual fuel oil stocks	44,001	44,382	43,259	-378	745
Imports					
Crude oil imports	6,556	6,508	5,601	48	955
Product imports	2,104	3,008	2,234	-904	-130
Crude Oil Stocks					
Crude oil stocks	384,303	383,874	333,892	429	50,411
Crude Supply Balance	759				

*See definitions on page 6.

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U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Operated
East Coast	1,360	1,192	1,194	1,325	90.1
Appal. No. 1	100	93	94	124	75.8
DISTRICT 1 TOTAL	1,460	1,285	1,288	1,449	88.9
Ind., Ill., Ky.	2,198	2,059	2,065	2,198	93.9
Minn., Wisc., Daks.	369	357	358	337	106.2
Okla., Kans., Mo.	774	752	752	730	103.0
DISTRICT 2 TOTAL	3,341	3,168	3,175	3,265	97.2
Inland Texas	593	534	541	568	95.2
Texas Gulf Coast	3,585	3,105	3,131	3,477	90.0
La. Gulf Coast	2,705	2,450	2,491	2,938	84.8
N. La. and Ark.	194	192	192	247	77.7
New Mexico	100	75	75	76	98.7
DISTRICT 3 TOTAL	7,177	6,356	6,430	7,306	88.0
DISTRICT 4 TOTAL	509	511	514	546	94.1
DISTRICT 5 TOTAL	2,751	2,653	2,751	3,048	90.3
TOTAL U.S.	15,238	13,973	14,158	15,614	90.7
TOTAL U.S. Weeks Ended:					
JUN. 22, 1990	14,615	13,485	13,685	15,614	87.6
JUN. 30, 1989	15,173	14,157	14,299	15,674	91.2
DISTRICTS 1-4 Weeks Ended:					
JUN. 29, 1990	12,487	11,320	11,407	12,566	90.8
JUN. 22, 1990	12,119	11,147	11,229	12,566	89.4
JUN. 30, 1989	12,311	11,433	11,467	12,598	91.0

API WEEKLY STATISTICAL BULLETIN

Week Ended June 29, 1990

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline: Finished Leaded	Motor Gasoline: Finished Unleaded	Jet Fuel: Naphtha Type	Jet Fuel: Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil
East Coast	628	9	619	3	73	263	132
Appal. No. 1	40	4	36	3	--	28	2
DISTRICT 1 TOTAL	668	13	655	6	73	291	134
Ind., Ill., Ky.	1,167	7	1,160	5	98	451	61
Minn., Wisc., Daks.	191	13	178	2	24	112	12
Okla., Kans., Mo.	399	52	347	10	20	216	4
DISTRICT 2 TOTAL	1,757	72	1,685	17	142	779	77
Inland Texas	351	28	323	26	32	125	11
Texas Gulf Coast	1,718	12	1,706	42	283	603	218
La. Gulf Coast	1,295	16	1,279	10	291	544	117
N. La. and Ark.	60	--	60	9	6	59	10
New Mexico	44	11	33	10	2	18	1
DISTRICT 3 TOTAL	3,468	67	3,401	97	614	1,349	357
DISTRICT 4 TOTAL	244	65	179	12	34	128	10
DISTRICT 5 TOTAL	1,186	158	1,028	22	329	437	349
TOTAL U.S.	7,323	375	6,948	154	1,192	2,984	927
TOTAL U.S. Weeks Ended:							
JUN. 22, 1990	7,119	372	6,747	133	1,152	2,978	906
JUN. 30, 1989	7,665	837	6,828	217	1,196	2,863	928
DISTRICTS 1-4 Weeks Ended:							
JUN. 29, 1990	6,137	217	5,920	132	863	2,547	578
JUN. 22, 1990	5,909	184	5,725	108	856	2,592	564
JUN. 30, 1989	6,400	524	5,876	154	850	2,403	550

[1]Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2]Includes Grade No. 4 fuel oil.

API WEEKLY STATISTICAL BULLETIN

Week Ended June 29, 1990

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline			Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	3,987	6	3,980	1	100	520	3,120	612	--
Central Atlantic	26,364	125	21,820	4,419	429	4,894	21,506	16,476	12,324
Lower Atlantic	29,723	26	29,449	248	438	6,208	13,793	2,249	491
DISTRICT 1 TOTAL	60,074	157	55,249	4,668	967	11,622	38,419	19,337	12,815
DISTRICT 2 TOTAL	59,088	3,780	46,975	8,333	1,168	9,061	31,092	3,654	18,072
DISTRICT 3 TOTAL	62,065	1,196	44,158	16,711	2,152	13,448	25,309	13,045	53,937
DISTRICT 4 TOTAL	6,632	1,346	3,350	1,936	289	868	3,256	483	2,358
DISTRICT 5 TOTAL	27,459	4,703	15,342	7,414	1,755	6,527	11,982	7,485	27,283
TOTAL U.S.	215,318	11,182	165,074	39,062	6,331	41,526	110,058	44,004	114,465
TOTAL U.S. Weeks Ended:									
JUN. 22, 1990	216,238	11,576	165,069	39,593	6,774	40,899	109,805	44,382	116,003
JUN. 30, 1989	219,942	24,697	156,453	38,792	6,009	39,891	100,626	43,259	112,758
DISTRICTS 1-4 Weeks Ended:									
JUN. 29, 1990	187,859	6,479	149,732	31,648	4,576	34,999	98,076	36,519	87,182
JUN. 22, 1990	188,431	6,920	149,178	32,333	4,708	34,461	98,433	37,563	88,400
JUN. 30, 1989	191,058	18,803	140,702	31,553	4,233	32,605	89,598	34,592	87,449

[1]Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasolin

[2]Includes Grade No. 4 fuel oil.

API WEEKLY STATISTICAL BULLETIN
Week Ended June 29, 1990

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

Weeks Ended:	Estimated Domestic Production[1] API Monthly	Estimated Domestic Production[1] Latest Dept. of Energy February 1990	Crude Oil Imports[1] Total	Crude Oil Imports[1] From Canada	Crude Oil Stocks By Location[1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
JUN. 29, 1990	4,529.0	4,586.0	6,314	627	297,358
JUN. 22, 1990	4,529.0	--	6,231	617	298,879
JUN. 15, 1990	4,529.0	--	6,852	729	299,015
JUN. 8, 1990	4,529.0	--	5,899	630	298,793
DISTRICT 5 TOTAL					
JUN. 29, 1990	2,338.0	2,808.0	242	8	86,945 #
JUN. 22, 1990	2,338.0	--	277	8	84,995
JUN. 15, 1990	2,338.0	--	197	8	85,390
JUN. 8, 1990	2,338.0	--	244	20	86,815
TOTAL U.S.					
JUN. 29, 1990	6,867.0	7,394.0	6,556	635	384,303 #
JUN. 22, 1990	6,867.0	--	6,508	625	383,874
JUN. 15, 1990	6,867.0	--	7,049	737	384,405
JUN. 8, 1990	6,867.0	--	6,143	650	385,608
JUN. 30, 1989	7,560.0 a/	--	5,601	564	333,892

#INCLUDES 20,082 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

a/ DOE actual for June 1989.

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE[1] (In thousands of 42-gallon barrels)

Week Ended:	Current	1989 Averages Absolute	1989 Averages Positive	1989 Averages Negative
JUN. 29, 1990	759	451	493	-390

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
JUN. 29, 1990	15,308	85,694	182,864	13,492	297,358	86,945 #	384,303 #
JUN. 22, 1990	15,231	84,472	185,710	13,466	298,879	84,995	383,874
JUN. 30, 1989	15,671	71,046	152,358	11,984	251,059	82,833	333,892

[1]See definitional notes, Page 6.

IMPORTS OF PETROLEUM PRODUCTS
(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline: Finished Leaded	Motor Gasoline: Finished Unleaded	Gasoline[2] Blending Components	Jet Fuel: Naphtha Type	Jet Fuel: Kerosine Type	Distillate Fuel Oil[3]	Residual Fuel Oil	Unfinished Oils: L.P.G.	Unfinished Oils: Other	Unfinished Oils: Total
New England	113	--	113	--	--	--	129	--	1	--	243
Central Atlantic	203	--	203	59	--	116	27	186	23	173	24	811
Lower Atlantic	60	--	60	--	--	9	14	113	--	--	22	218
DISTRICT 1 TOTAL												
JUN. 29, 1990	376	--	376	59	--	125	170	299	24	173	46	1,272
JUN. 22, 1990	485	--	485	177	--	86	356	655	9	150	84	2,002
JUN. 15, 1990	367	21	346	68	--	92	235	614	54	72	57	1,559
JUN. 8, 1990	264	--	264	40	--	61	155	553	49	57	23	1,202
DISTRICTS 2-4 TOTAL												
JUN. 29, 1990	40	--	40	39	2	28	3	3	248	156	278	797
JUN. 22, 1990	10	--	10	56	1	26	11	13	94	421	269	901
JUN. 15, 1990	6	--	6	3	2	22	4	11	206	359	135	748
JUN. 8, 1990	4	--	4	14	2	20	2	6	222	320	169	759
DISTRICT 5 TOTAL												
JUN. 29, 1990	12	--	12	--	--	6	1	5	7	2	2	35
JUN. 22, 1990	18	--	18	39	--	2	4	34	2	2	4	105
JUN. 15, 1990	4	--	4	--	--	--	3	10	5	2	2	26
JUN. 8, 1990	5	--	5	--	--	--	2	9	6	37	2	61
TOTAL U.S.	428	--	428	98	2	159	174	307	279	331	326	2,104
TOTAL U.S. Weeks Ended:												
JUN. 22, 1990	513	--	513	272	1	114	371	702	105	573	357	3,008
JUN. 15, 1990	377	21	356	71	2	114	242	635	265	433	194	2,333
JUN. 8, 1990	273	--	273	54	2	81	159	568	277	414	194	2,022
JUN. 30, 1989	375	10	365	8	3	115	160	762	98	315	398	2,234

[1]Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.
[2]Gasoline blending components are not included in total motor gasoline imports.
[3]Includes Grade No. 4 fuel oil.

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.
Reported on a Port of Entry basis.
The Total of crude oil imports includes those from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Crude Supply Balance

Crude Supply Balance is the arithmetic difference, expressed in MB/D, between those factors that make up the availability of crude oil (Supply), i.e., estimated domestic crude oil production plus imports plus or minus the change in crude oil stocks, and those factors that convert or consume crude oil (Disposition), i.e., crude oil refinery inputs, exports, product supplied (used directly as fuel) and losses. A negative volume indicates a supply greater than disposition while a positive number indicates insufficient supply to balance.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but included shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorous per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Finance, Accounting and Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE, Petroleum Supply Annual.